Embedded Generation via Invertor Energy System >30kVA and ≤1,500 kVA



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Ergon Energy WR#:	
Date: I I	
Embedded Generation via Inverter Energy Systems > 30 kVA and ≤ 1,500 kVProject Name: Location:	/A –
I certify that as a Registered Professional Engineer of Queensland and by virtue or that the submission documentation complies with the requirements of the latest r	
<ul> <li>Ergon Energy's Technical Study Report provided for the above stated possible STNW1175 - Standard for HV Embedded Generating Connections</li> <li>AS/NZS 3000 - Electrical Installations</li> <li>AS 2067 - Substations and high voltage installations exceeding 1kV A.</li> <li>AS 3100 - Approval and test specification - General requirements for expectation and an expectation of energy systems via inverters</li> <li>AS/NZS 4777 series - Grid connection of energy systems via inverters</li> <li>AS/NZS 5139 - Electrical Installations - Safety of battery systems for use equipment</li> <li>Queensland Electricity Connection Manual</li> </ul>	C. electrical equipment
In addition to the above, the following attachments have been submitted as part of	of the application:
<ul> <li>Attachment 1 – PV inverter &amp; Battery Specifications &amp; Checklist</li> <li>Attachment 2 – Compliance Checklist</li> <li>Attachment 3 – Compliance Report-Commissioning</li> <li>Attachment 4 – As Commissioned Drawings</li> </ul>	
Signature:	
	RPEQ Engineer Name
	Registration Number
	Professional Title
	Company Name
	Company Address

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**Contact Details** 

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All questions in each applicable section must be answered.

## Attachment 1 - PV Inverter & Battery Specifications & Checklist

Installation details	Data
Customer Name	
Customer contact details	
Ergon Energy contact	
Installation approved capacity (kVA)	
Installation approved export (kW)	
Installed capacity (kVA) (Must not exceed approved limit)	
Installed export power limit (kW) (Must not exceed approved export)	
As installed – IES Rating Data	
Parameters	Data
Cell/PV type	
Peak Power Pmax	
Rated voltage Vmp	
Rated Current Ipm	
Short circuit current Imc	
Open circuit voltage	
Maximum system voltage	
Module Efficiency	
Manufacturer's specification data sheet/user manual attached	Yes  No

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#### As installed - Inverter Technical Data

Parameters	Data	
Туре		
Model		
Part Number / Manufacturer		
Max. Input DC Power		
Max. Input DC Voltage		
Max. Input Current		
Clean Energy Council Approved Inverter used Yes		

## As installed - Battery Technical Data

Parameters	Data
Capacity	
Planned Operating Mode	
Max Rate of Charge	

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Output - Data	
Description	Data
Nominal Site Output to Grid	
Max. output current	
Nominal AC voltage range	
Max. efficiency	
Power quality mode	
AC Grid frequency adjusting range	Yes □ No □
Single Line Diagram (SLD) attached	Yes □ No □
Existing Onsite Embedded Gener	
Existing Installation details*	Data
Types	
Capacity	

\*Prior to this application

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Complies

If No, supply details

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## **Attachment 2 - Compliance Checklist**

Description

Voltage Fluctuation or Flicker		Yes 🗌	No 🗌				
Export Requirements		Yes 🗌	No 🗌				
Special Instructions		Yes 🗌	No 🗌				
Fluctuation a	and Harmonic Allocations	Yes 🗌	No 🗌				
Power Factor Limits Yes No							
Compliance	with Standard for HV E	G Conne	ctions				
Clause Description			Complie	s			
5.1 & 5.1.1	Compliance to Standards				Yes 🗌	No 🗌	N/A 🗌
4.4.3	Power limiting (for partial-export and non-export systems only) - Provide setting below			Yes 🗌	No 🗌	N/A 🗌	
5.1.1	Energy Storage Systems (if applicable) compliance to (AS/NZS 5139)			Yes 🗌	No 🗌	N/A 🗌	
5.2.2	Inverter protection settings			Yes 🗌	No 🗌	N/A 🗌	
4.7.1	4.7.1 Protection device compliance			Yes 🗌	No 🗌	N/A 🗌	
5.2.12	12 Grid Protection Relay			Yes 🗌	No 🗌	N/A 🗌	
4.15	Interlocking (if applicable)			Yes 🗌	No 🗌	N/A 🗌	
5.2.13	Wireless transfer (where used)– provide Trip Time results (coms failure &GPR pickup) below			Yes 🗌	No 🗌	N/A 🗌	
4.10.1 - 4.10.6	Power Quality			Yes 🗌	No 🗌	N/A 🗌	
7	Commissioning			Yes 🗌	No 🗌		
8	Operation and maintenance			Yes 🗌	No 🗌		
Comments (please supply additional information for any non-compliances and settings as required)							

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All questions in each applicable section must be answered.

## Attachment 3 – Compliance Report – Commissioning

Commissioning shall include the following information and test certificates are recommended for further evidence:

### **Compliance with Standard for HV EG Connections**

System Details	Complies	Data, provide details (attach docs if required)
Installed system meets all criteria outlined in the Ergon Energy's Technical Study Report issued for project	Yes  No	
Inverters		

#### Data, provide details Complies **System Details** (attach docs if required) Passive anti-islanding tested for conformance, Yes No No Vnom\_max, V<, V>, V>>, f< and f>. Tests to prove anti-islanding operation during network Yes No No outage DC input voltage to inverter on commissioning Yes No No AC Output Voltage from inverter on commissioning Yes No No Input and Output power from inverter on commissioning Yes No No Warning signs fitted as per AS/NZS 4777.1 and AS 5033 Yes No No

#### **Protection**

Yes 🗌 No 🗌	
Yes No No	
Yes No No	
Yes No No	
	Yes No No

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All questions in each applicable section must be answered.

Protection cont.	Swored.	
GPR Details		Data
Make		
Model		
Serial Number		
Power Quality		
Power Quality testing is required	Yes No No	
System Details	Complies	If No, provide details (attach docs if required)
Flicker	Yes 🗌 No 🗌	
Harmonics emissions levels (e.g. 5,7)	Yes 🗌 No 🗌	
Voltage Unbalance (%)	Yes No No	
Power Factor	Yes 🗌 No 🗌	
Copy of Test Certificates attached	Yes ☐ No ☐	]
Interlocking		
System Details	Complies	If Yes, provide details (attach docs if required)
Manual (Key based) or	Yes No No	
Automated	Yes No No	
Prior approved automated design attached	Yes ☐ No ☐	

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All questions in each applicable section must be answered.

## **Attachment 4 – As Commissioned Drawings**

Single Line Diagram and AC Schematics should include:

RPEQ Signature	
NMI, Site name and address	
3. GPR settings	
Inverter protection details	
Single Line Diagram (SLD) attached	Yes 🗌 No 🗌
AC schematics attached	Yes No No

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